

**MANAGEMENT RESOURCE GROUP, INC.** 2402 Mount Vernon Road, Suite 200, Atlanta, Georgia 30338

July 30, 2024

Mr. Larry Guanzon Executive Director Housing Authority of the County of Butte 2039 Forest Avenue Suite 10 Chico, CA 95928

Re: Tax Credit Properties - 2025

Dear Mr. Guanzon:

Enclosed are the Housing Authority of the County of Butte's new utility allowance estimates for your tax credit properties. The allowance estimates reflect current rate schedules and consumption for units in the five tax credit developments.

Electric, natural gas, and water/sewer rates have all risen since last year. These allowance estimates reflect the installation of LED lamps in the existing fixtures.

If you have any questions upon review, please contact me.

Sincerely,

toward S. Fleisig

Howard S. Fleisig, CEO Management Resource Group, Inc.

HSF/BL Enclosure(s)

# Tax Credit Properties Utility Allowance Estimates



# Prepared for the Housing Authority of the County of Butte Chico, California

# July 2024

# Management Resource Group, Inc.

2402 Mount Vernon Road, Suite 200 / Atlanta, Georgia 30338 Tel: 770+396+9856 / Fax: 603+218+6274 / atlmrg@comcast.net

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## HOUSING AUTHORITY OF THE COUNTY OF BUTTE CHICO, CALIFORNIA UTILITY ALLOWANCE ESTIMATES FOR THE TAX CREDIT PROPERTIES FY 2025

1200 Park Avenue									
	Electricity	Natural Gas	Total						
1 Bedroom	68.00	29.00	\$ 97.00						
2 Bedroom Middle	77.00	37.00	\$ 114.00						
2 Bedroom End	86.00	42.00	\$ 128.00						

Chico Commons									
	Electricity	Natural Gas	Total						
1 Bedroom	69.00	19.00	\$ 88.00						
2 Bedroom	82.00	23.00	\$ 105.00						
3 Bedroom	94.00	27.00	\$ 121.00						

	Walker	Commons	
	Electricity	Natural Gas	Total
1 Bedroom	72.00	42.00	\$ 114.00

## HOUSING AUTHORITY OF THE COUNTY OF BUTTE CHICO, CALIFORNIA UTILITY ALLOWANCE ESTIMATES FOR THE TAX CREDIT PROPERTIES FY 2025

	Gridle	ey Springs	
	Electricity	Natural Gas	Total
1 Bedroom	65.00	31.00	\$ 96.00
2 Bedroom	72.00	39.00	\$ 111.00
3 Bedroom	79.00	45.00	\$ 124.00

Harvest Park Apartments										
	Electricity	Natural Gas	Total							
1 Bedroom	68.00	21.00	\$ 89.00							
2 Bedroom	78.00	26.00	\$ 104.00							
3 Bedroom	87.00	31.00	\$ 118.00							
4 Bedroom	100.00	37.00	\$ 137.00							

1200 Park Avenue

# ANNUAL ELECTRICAL CONSUMPTION ITEMIZATION (kWh)

<u>Unit Type</u>	<u>Lights</u> Re	frigerator	Fans/Heat	A/C	Cooking	<u>Misc</u>	<u>Total</u>
1 Mid Rise Bottom Middle	420	475	81	691		707	2374
1 Mid Rise Bottom End	420	475	82	701		707	2385
2 Mid Rise Bottom Middle	433	523	87	882		818	2743
2 Mid Rise Bottom End	433	523	121	1229		818	3124

# ANNUAL NATURAL GAS CONSUMPTION ITEMIZATION (Therms)

<u>Unit Type</u>	<u>Heat</u>	<u>DHW</u>	Cooking	Other	<u>Total</u>
1 Mid Rise Bottom Middle	63	72	30	0	165
1 Mid Rise Bottom End	64	72	33	0	169
2 Mid Rise Bottom Middle	83	102	36	0	221
2 Mid Rise Bottom End	116	102	40	0	258

# MONTHLY ELECTRICAL CONSUMPTION (kWh)

	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
1 Mid Rise Bottom Middle	209	203	201	197	193	191	191	191	191	194	202	209	198
1 Mid Rise Bottom End	210	204	202	198	194	192	192	192	192	195	203	210	199
2 Mid Rise Bottom Middle	241	234	232	228	224	222	221	221	222	224	233	241	229
2 Mid Rise Bottom End	277	269	265	260	254	251	250	250	251	254	267	277	260

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Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
Mid Rise Bottom Middle	\$71-	-\$70-	\$69	-\$68-	\$67	\$66	\$66	\$66	\$66	\$67	\$69	\$71	\$68
Mid Rise Bottom End	\$72-	\$70-	- \$69-	\$68	\$67	\$67	\$67	\$67	\$67	\$67	\$70	\$72	\$68
Mid Rise Bottom Middle	\$80	\$78_	- \$78-	\$77	\$76	\$75	\$75	\$75	- \$75	\$76	#70 		900
2 Mid Rise Bottom End	\$91	\$88	\$87	\$86	\$84_	\$83	\$83	\$83	\$83	-\$84	-\$88	-\$80 -\$91	\$86

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#### Housing Authority of the County of Butte

MONTHLY NATURAL GAS CONSUMPTION (Therms)

Unit Type	Jan	Feb Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ava.
1 Mid Rise Bottom Middle	- 22-	18 - 16	- 13	10	9	9	.9	9	11	17	23	14
1 Mid Rise Bottom End	-23-	-18 - 17		11	- 9	-9-	9	9	11	17	22	14
2 Mid Rise Bottom Middle	30	24 22	-18	14	-12-	- 12	12	12	14	23	30	19
2 Mid Rise Bottom End	- 38	-29 -26		15	12	12	12	12	16	27	38	22

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	Jan	Feb	Mar	Арг	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
1 Mid Rise Bottom Middle	\$42	\$36	\$32	\$27	\$22	\$20	\$20	\$20	\$20	\$23	\$34	\$44	\$28
1 Mid Rise Bottorn End	\$44	\$36	\$34	\$29	\$23	\$20	\$20	\$20	\$20	\$23	\$34	\$44	\$29
2 Mid Rise Bottom Middle	\$56	\$46	\$42	\$36	\$29	\$25	\$25	\$25	\$25	\$29	\$44	\$56	\$37
2 Mid Rise Bottom End	\$70	\$55	\$49	\$41	\$30	\$25	\$25	\$25	\$25	\$32	\$51	\$70	\$42

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Bedrooms:	1
Description:	Mid Rise

Area Description	<u># fixtures</u>	watts/fixture	hours/day	hours/year	<u>kWh/year</u>
basement					
bathroom	1	66	2	730	48
bedroom	1 👘	18	2	730	13
closet					
dining room	1	100	2	730	73
hallway	1	18	1	365	7
kitchen	1	80	4	1,460	117
lamps	1	100	4	1,460	146
laundry					
living room					
pantry					
porch	1	9	5	1,825	16
stairs					
storage					
utility					

Total kwh per unit:

Bedrooms:	2
Description:	Mid Rise

Area Description	<u># fixtures</u>	<u>watts/fixture</u>	<u>hours/day</u>	hours/year	<u>kWh/year</u>
basement					
bathroom	1	66	2	730	48
bedroom	2	18	2	730	26
closet					
dining room	1	100	2	730	73
hallway	1	18	1	365	7
kitchen	1	80	4	1,460	117
lamps	1	100	4	1,460	146
laundry					
living room					
pantry					
porch	1	9	5	1,825	16
stairs					
storage					
utility					

Total kwh per unit: 433

**Chico Commons** 

## ANNUAL ELECTRICAL CONSUMPTION ITEMIZATION (kWh)

<u>Unit Type</u>	Lights Re	frigerator F	ans/Heat	<u>A/C</u>	Cooking	<u>Misc</u>	<u>Total</u>
1 Rowhouse Bottom End	378	567	49	711		707	2412
2 Duplex Bottom End	524	578	66	964		818	2950
3 Duplex Bottom End	546	594	97	1207		1028	3472

## ANNUAL NATURAL GAS CONSUMPTION ITEMIZATION (Therms)

<u>Unit Type</u>	<u>Heat</u>	<u>DHW</u>	Cooking	Other	<u>Total</u>
1 Rowhouse Bottom End	72		30	0	102
2 Duplex Bottom End	97		33	0	130
3 Duplex Bottom End	120		36	0	156

# MONTHLY ELECTRICAL CONSUMPTION (kWh)

Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avq.
1 Rowhouse Boltom End	208	204	203	201	198	197	197	197	197	199	204	208	201
2 Duplex Bottom End	255	250	248	246	242	241	240	240	241	243	249		
3 Duplex Bottom End	303	296	293	289	284	282	281	281				255	246
				200	_ 204	202	201	201	282	285	294	303	_ 289 _

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Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Deč	Avg
1-Rowhouse Bottom End	-\$71-	\$70	\$70	\$69	\$68	\$68	\$68	\$68	\$68	\$69	\$70	\$71	\$69
2 Duplex Bottom End	-\$84	- \$83-	\$82	\$82	\$81	\$80	\$80	\$80	\$80	\$81	\$83	\$84	\$82
3 Duplex Bottom End	-\$98-	- \$96	-\$95	-\$94	\$93-	\$92	\$92	\$92	\$92	\$93	\$95	\$98	\$94

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# MONTHLY NATURAL GAS CONSUMPTION (Therms)

Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
1 Rowhouse Bottom End	18	13	11	8	4	3	3	3	3	5	12	19	9
2 Duplex Bottom End	24	17	15	10	5	3	3	3	3	6	16	24	11
3 Duplex Bottom End	30	21	18	12	6	3	3	3	3	7	19	30	13
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Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
1 Rowhouse Bottom End	\$36	\$27	\$23	\$18	\$11	: \$9	\$9	\$9	\$9	\$13	\$25	\$37	\$19
2 Duplex Bottom End	\$46	\$34	\$30	\$22	\$13	\$9	\$9	\$9	\$9	\$15	\$32	\$46	\$23
3 Duplex Bottom End	\$56	\$41	\$36	\$25	\$15	~ \$9	\$9	\$9-	\$9	\$16		\$56	\$27
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Chico Commons

### Lighting Tables

	Bedrooms: Description:	1 Rowhouse			
Area Description	<u># fixtures</u>	<u>watts/fixture</u>	hours/day	hours/year	<u>kWh/year</u>
basement					
bathroom	1	33	2	730	24
bedroom closet	1	30	2	730	22
dining room	1	9	2	730	7
hallway	1	30	1	365	11
kitchen	1	104	4	1,460	152
lamps laundry living room pantry	1	100	4	1,460	146
porch stairs storage utility	1	9	5	1,825	16

Total kwh per unit:

Bedrooms:	2
Description:	Duplex

Area Description	<u># fixtures</u>	watts/fixture	<u>hours/day</u>	<u>hours/year</u>	kWh/year
basement					
bathroom	1	33	2	730	24
bedroom	1	30	2	730	22
closet					
dining room	1	9	2	730	7
hallway	1	30	1	365	11
kitchen	1	104	4	1,460	152
lamps	2	100	4	1,460	292
laundry					
living room					
pantry					
porch	1	9	5	1,825	16
stairs					
storage					
utility					

Total kwh per unit:

#### Housing Authority of the County of Butte

#### **Chico Commons**

### Lighting Tables

Bedrooms:	3
Description:	Duplex

Area Description	<u># fixtures</u>	watts/fixture	hours/day	hours/year	<u>kWh/year</u>
basement				×	
bathroom	1	33	2	730	24
bedroom	2	30	2	730	44
closet			<u>10</u>		
dining room	1	9	2	730	7
hallway	1	30	1	365	11
kitchen	1	104	4	1,460	152
lamps	2	100	4	1,460	292
laundry					
living room				*	
pantry		43			
porch	1	9	5	1,825	16
stairs					
storage					
utility					

Total kwh per unit:

Walker Commons

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# ANNUAL ELECTRICAL CONSUMPTION ITEMIZATION (kWh)

<u>Unit Type</u>	Lights Re	frigerator	Fans/Heat	A/C	Cooking	<u>Misc</u>	<u>Total</u>
1 Rowhouse Top End	413	567	0	839		707	2526
1 Rowhouse Top Middle	413	567	0	783		707	2470
1 Rowhouse Middle Middle	413	567	0	697		707	2384

# ANNUAL NATURAL GAS CONSUMPTION ITEMIZATION (Therms)

<u>Unit Type</u>	<u>Heat</u>	DHW	Cooking	Other	<u>Total</u>
1 Rowhouse Top End	118	115	30	0	263
1 Rowhouse Top Middle	113	115	33	Ō	261
1 Rowhouse Middle Middle	105	115	36	Ō	256

# MONTHLY ELECTRICAL CONSUMPTION (kWh)

Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
1 Rowhouse Top End	211	211	211	211	211	211	211	211	211	211	211	211	211
1 Rowhouse Top Middle	206	206	206	206	206	206	206	206	206	206	206	206	206
1 Rowhouse Middle Middle	199	199	199	199	199	199	199	199	199	199	199	199	199
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MONTHLY ELECTRICAL COST													
orace Unit Type	Jan	Feb	C Mar	) Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
1 Rowhouse Top End	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72	\$72
1 Rowhouse Top Middle	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71	\$71
1 Rowhouse Middle Middle	\$69	\$69	\$69	<b>\$6</b> 9	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69	\$69
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# MONTHLY NATURAL GAS CONSUMPTION (Therms)

Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
1 Rowhouse Top End	38	30	27	21	15	12	12	12	12	16	28	_	22
1 Rowhouse Top Middle	37	29	26	21	15	13	12	12	13	16	28	38	22
1 Rowhouse Middle Middle	36	28	26	21	15	13	13	13	13	16	27	36	21
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MONTHLY NATURAL GAS COST													
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Demonstration Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
1 Rowhouse Top End	\$70	\$56	\$51	\$41	\$30	\$25	\$25	\$25	\$25	\$32	\$53	\$70	\$42
1 Rowhouse Top Middle	\$69	\$55	\$49	\$41	\$30	\$27	\$25	\$25	\$27	\$32	\$53	\$70	\$42
1 Rowhouse Middle Middle	\$67	\$53	\$49	\$41	\$30	\$27	\$27	\$27	\$27	\$32	\$51		\$41
SUNCTIA	1		0	2		- 53		730	5. III.	14	ę.		
(911).			11			2		1.55		52.			
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Bedrooms:	1
Description:	Rowhouse

Area Description	<u># fixtures</u>	<u>watts/fixture</u>	<u>hours/day</u>	hours/year	<u>kWh/year</u>
basement					10
bathroom	ະ 1	93	2	730	68
bedroom	1	27	2	730	20
closet					
dining room	3	9	2	730	20
hallway		10			
kitchen	1	80	4	1,460	117
lamps	1	100	4	1,460	146
laundry					
living room	2	9	4	1,460	26
pantry			8.55.7		
porch	1	9	5	1,825	16
stairs					
storage					
utility					

Total kwh per unit:

**Gridley Springs** 

## ANNUAL ELECTRICAL CONSUMPTION ITEMIZATION (kWh)

Unit Type	Lights Re	frigerator	Fans/Heat	<u>A/C</u>	<u>Cooking</u>	<u>Misc</u>	<u>Total</u>
1 Walk-up Bottom End	511	567	69	806	933	707	3593
2 Walk-up Bottom End	524	578	84	974	1067	818	4045
3 Walk-up Bottom End	534	594	99	1132	1200	1028	4587

## ANNUAL NATURAL GAS CONSUMPTION ITEMIZATION (Therms)

<u>Unit Type</u>	<u>Heat</u>	<u>DHW</u>	<u>Cooking</u>	<u>Other</u>	<u>Total</u>
1 Walk-up Bottom End	76	122		0	198
2 Walk-up Bottom End	93	159		0	252
3 Walk-up Bottom End	109	181		0	290

# MONTHLY ELECTRICAL CONSUMPTION (kWh)

Unit Type_	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
1 Walk-up Bottom End	309	304	302	299	296	294	294	294	294	296	303	309	300
2 Walk-up Bottom End	349	343	340	337	332	330	330	330	330	333	341	349	337
3 Walk-up Bottom End	396	389	386	382	377	375	374	374	375	378	388	396	383
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Printer Charles Runder room		201) 2017		N INTER				092 स्ट्राइंग्रह		(10			
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Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	200 Aug	Sep	0et 52	Nov	Dee	A
1 Walk-up Bottom End	\$67	\$66	\$66	\$65	\$65	\$64	\$64	\$64	\$64	Oct \$65	\$66	Dec \$67	Avg. \$65
2 Walk-up Bottom End	\$74	\$73	\$72	\$72	\$71	\$70	\$70	\$70	\$70	\$71	\$72	\$74	\$72
3 Walk-up Bottom End	\$82	\$81	\$80	\$79	\$78	\$78	\$78	\$78	\$78	\$79	\$80	\$82	\$79
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( ) free (a la	8			2		12		1.460		4.1.	h-f		

absaa	2		- 5	0				366		55	,		
Bosta Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
1 Walk-up Bottom End	\$67	\$66	<b>\$66</b>	\$65	\$65	\$64	\$64	\$64	\$64	\$65	\$66	\$67	\$65
2 Walk-up Bottom End	\$74	\$73	\$72	\$72	\$71	\$70	\$70	\$70	\$70	\$71	\$72	\$74	\$72
3 Walk-up Bottom End	\$82	\$81	\$80	\$79	\$78	\$78	\$78	\$78	\$78	\$79	\$80	\$82	\$79
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# MONTHLY NATURAL GAS CONSUMPTION (Therms)

Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Ava.
1 Walk-up Bottom End	27	22	20	16	_ 12	10	10	10	10	13	20	27	16
2 Walk-up Bottom End	34	27	25	21	16	14	13	13	14	16	26	34	21
3 Walk-up Bottom End	39	32	29	24	18	15	15	15	15	19	30	39	24

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Unit Type	Jan	Feb	Mar	Apr	May	Jun	Ju	Aug	Sep	Oct	Nov	Dec	Avg
1 Walk-up Bottom End	-\$51	\$42	\$39-	\$32	\$25	\$17	\$17	\$17	\$17	\$27	\$39	\$51	\$31
2 Walk-up Bottom End	\$63-	\$51	-\$48-	\$41	\$32	\$24	\$23	\$23	-\$24-	\$32	\$49	\$63	\$39
3 Walk-up Bottom End	\$72	-\$60	\$55	-\$46	\$36	\$26	-\$26-	\$26	-\$26	\$37	\$56	\$72	\$45

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Bedrooms:	1
Description:	Walk-up

Area Description	<u># fixtures</u>	watts/fixture	<u>hours/day</u>	hours/year	<u>kWh/year</u>
basement					
bathroom	1	29	2	730	21
bedroom	1	18	2	730	13
closet					
dining room	1	9	2	730	7
hallway	1	9	1	365	3
kitchen	1	80	4	1,460	117
lamps	1	100	4	1,460	146
laundry	1	80	2	730	58
living room	1	100	4	1,460	146
pantry					
porch					
stairs					
storage					

utility

Total kwh per unit:

 $\sim 10^{-10}$ 

Bedrooms:	2
Description:	Walk-up

Area Description	<u># fixtures</u>	watts/fixture	<u>hours/day</u>	hours/year	<u>kWh/year</u>
basement					
bathroom	1	29	2	730	21
bedroom	2	18	2	730	26
closet					
dining room	1	9	2	730	7
hallway	1	9	1	365	3
kitchen	1	80	4	1,460	117
lamps	1	100	4	1,460	146
laundry	1	80	2	730	58
living room	1	100	4	1,460	146
pantry					
porch					
stairs					
storage					
utility					

Total kwh per unit:

Bedrooms:	3
Description:	Walk-up

Area Description	<u># fixtures</u>	<u>watts/fixture</u>	hours/day	hours/year	<u>kWh/year</u>
basement					
bathroom	1	29	2	730	21
bedroom	3	18	2	730	39
closet					
dining room	1	9	2	730	7
hallway	1	9	1	365	3
kitchen	1	80	4	1,460	117
lamps	1	100	4	1,460	146
laundry	1	80	2	730	58
living room	1	100	4	1,460	146
pantry					
porch					
stairs					
storage					
utility					

Total kwh per unit:

Harvest Park Apartments

Housing Authority of the County of Butte

## ANNUAL ELECTRICAL CONSUMPTION ITEMIZATION (kWh)

<u>Unit Type</u>	<u>Lights Re</u> t	frigerator	Fans/Heat	A/C	Cooking	Misc	<u>Total</u>
1 Walk-up Bottom Middle	375	567	61	647		707	2357
2 Walk-up Bottom Middle	469	578	74	773		818	2712
2 Walk-up Bottom End	469	578	80	833		818	2778
3 Walk-up Bottom End	485	594	72	998		1028	3177
4 Walk-up Bottom End	499	600	91	1251		1278	3719

## ANNUAL NATURAL GAS CONSUMPTION ITEMIZATION (Therms)

<u>Unit Type</u>	<u>Heat</u>	<u>DHW</u>	<u>Cookina</u>	Other	<u>Total</u>
1 Walk-up Bottom Middle	49	38	30	0	117
2 Walk-up Bottom Middle	60	55	33	0	148
2 Walk-up Bottom End	65	55	33	0	153
3 Walk-up Bottom End	78	72	36	0	186
4 Walk-up Bottom End	98	86	39	0	223

# MONTHLY ELECTRICAL CONSUMPTION (kWh)

Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
1 Walk-up Bottom Middle	205	201	199	196	193	192	191	191	192	193	200	205	
2 Walk-up Bottom Middle	236	231	229	226	222	220	220	220	220	222	230	236	226
2 Walk-up Bottom End	243	237	235	231	227	225	225	225	225	228	236	243	232
3 Walk-up Bottom End	275	270	268	264	261	259	259	259	259	261	-268-	275	265
4 Walk-up Bottom End	322	316	314	309	305	1303	302	302	303		315	323	310
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CONDUCTORIES				31		5		12			50		
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nousde		4 C		00		-j		36			1-75-5 10, 10, 10, 10, 10, 10, 10, 10, 10, 10, 10,		
ntorege Prove Unit Type	Jan	े Feb	Mar	00 Apr	May	ः Jun	Jul	ୁନ Aug	Sep	Oct	Nov	Dec	_Avg
1 Walk-up Bottom Middle	\$70	5 Feb \$69	Mar \$69	Apr \$68	May \$67	ं Jun \$6 <u>7</u>	Jul \$66	୍ବନ Aug \$66	Sep \$67	Oct \$67	Nov \$69	\$70	\$68
1 Walk-up Bottom Middle 2 Walk-up Bottom Middle	\$70 \$79	Feb + \$69 \$78	Mar \$69 \$77	Apr \$68 \$76	May	Jun \$67 \$75	Jul \$66 \$75	ୁନ Aug \$66: \$75	Sep \$67 \$75	Oct \$67 \$75	Nov \$69 \$77	\$70 \$79	\$68 \$76
1 Walk-up Bottom Middle 2 Walk-up Bottom Middle 2 Walk-up Bottom End	\$70 \$79 \$81	Feb \$69 \$78 \$79	Mar \$69 \$77 \$79	Apr \$68 \$76 \$78	May \$67 \$75 \$76	Jun \$67 \$75 \$76	Jul \$66 \$75 \$76	Aug \$66: \$75 \$76;	Sep \$67 \$75 \$76	Oct \$67 \$75 \$77-	Nov \$69 \$77 \$79	\$70 \$79 \$81	\$68 \$76 \$78
1 Walk-up Bottom Middle 2 Walk-up Bottom Middle 2 Walk-up Bottom End 3 Walk-up Bottom End	\$70 \$79 \$81 \$90	Feb \$69 \$78 \$79 \$89	Mar \$69 \$77 \$79 \$88	Apr \$68 \$76 \$78 \$87	May \$67 \$75 \$76 \$86	Jun \$67 \$75 \$76 \$86	Jul \$66 \$75 \$76 \$86	Aug \$66 \$75 \$76 \$86	Sep \$67 \$75 \$76 \$86	Oct \$67 \$75 \$77 \$86	Nov \$69 \$77 \$79 \$88	\$70 \$79 \$81 \$90	\$68 \$76 \$78 \$87
1 Walk-up Bottom Middle 2 Walk-up Bottom Middle 2 Walk-up Bottom End	\$70 \$79 \$81	Feb \$69 \$78 \$79	Mar \$69 \$77 \$79	Apr \$68 \$76 \$78	May \$67 \$75 \$76	Jun \$67 \$75 \$76	Jul \$66 \$75 \$76	Aug \$66: \$75 \$76 \$86, \$98	Sep \$67 \$75 \$76	Oct \$67 \$75 \$77 \$86 \$98	Nov \$69 \$77 \$79	\$70 \$79 \$81	\$68 \$76 \$78
1 Walk-up Bottom Middle 2 Walk-up Bottom Middle 2 Walk-up Bottom End 3 Walk-up Bottom End 4 Walk-up Bottom End	\$70 \$79 \$81 \$90	Feb \$69 \$78 \$79 \$89	Mar \$69 \$77 \$79 \$88	Apr \$68 \$76 \$78 \$87 \$100	May \$67 \$75 \$76 \$86	Jun \$67 \$75 \$76 \$86 \$98	Jul \$66 \$75 \$76 \$86	Aug \$66: \$75 \$76 \$86, \$98	Sep \$67 \$75 \$76 \$86 \$98	Oct \$67 \$75 \$77 \$86 \$98	Nov \$69 \$77 \$79 \$88 \$101	\$70 \$79 \$81 \$90	\$68 \$76 \$78 \$87
1 Walk-up Bottom Middle 2 Walk-up Bottom Middle 2 Walk-up Bottom End 3 Walk-up Bottom End 4 Walk-up Bottom End	\$70 \$79 \$81 \$90	Feb \$69 \$78 \$79 \$89	Mar \$69 \$77 \$79 \$88	Apr \$68 \$76 \$78 \$87 \$100	May \$67 \$75 \$76 \$86	Jun \$67 \$75 \$76 \$86 \$98	Jul \$66 \$75 \$76 \$86	Aug \$66 \$75 \$76 \$86 \$98	Sep \$67 \$75 \$76 \$86 \$98	Oct \$67 \$75 \$77 \$86 \$98	Nov \$69 \$77 \$79 \$88 \$101	\$70 \$79 \$81 \$90	\$68 \$76 \$78 \$87
1 Walk-up Bottom Middle 2 Walk-up Bottom Middle 2 Walk-up Bottom End 3 Walk-up Bottom End 4 Walk-up Bottom End	\$70 \$79 \$81 \$90	Feb \$69 \$78 \$79 \$89 \$102	Mar \$69 \$77 \$79 \$88	Apr \$68 \$76 \$78 \$87 \$100	May \$67 \$75 \$76 \$86	Jun \$67 \$75 \$76 \$86 \$98	Jul \$66 \$75 \$76 \$86	29 Aug \$664 \$75 \$764 \$86. \$98 119 119	Sep \$67 \$75 \$76 \$86 \$98	Oct \$67 \$75 \$77 \$86 \$98	Nov \$69 \$77 \$79 \$88 \$101	\$70 \$79 \$81 \$90	\$68 \$76 \$78 \$87
1 Walk-up Bottom Middle 2 Walk-up Bottom Middle 2 Walk-up Bottom End 3 Walk-up Bottom End 4 Walk-up Bottom End	\$70 \$79 \$81 \$90	Feb -\$69 \$78 \$79 \$89 \$102	Mar \$69 \$77 \$79 \$88	Apr \$68 \$76 \$78 \$87 \$100	May \$67 \$75 \$76 \$86	Jun \$67 \$75 \$76 \$86 \$98	Jul \$66 \$75 \$76 \$86	Aug \$66: \$75 \$76 \$86 \$98	Sep \$67 \$75 \$76 \$86 \$98	Oct \$67 \$75 \$77 \$86 \$98	Nov \$69 \$77 \$79 \$88 \$101	\$70 \$79 \$81 \$90	\$68 \$76 \$78 \$87
Unit Type Unit Type 1 Walk-up Bottom Middle 2 Walk-up Bottom End 3 Walk-up Bottom End 4 Walk-up Bottom End 4 Walk-up Bottom End Charter MiddleOU Council Scient	\$70 \$79 \$81 \$90	Feb -\$69 \$78 \$79 \$89 \$102	Mar \$69 \$77 \$79 \$88	Apr \$68 \$76 \$78 \$87 \$100	May \$67 \$75 \$76 \$86	Jun \$67 \$75 \$76 \$86 \$98	Jul \$66 \$75 \$76 \$86	28 Aug \$664 \$75 \$764 \$866 \$98 119 120	Sep \$67 \$75 \$76 \$86 \$98	Oct \$67 \$75 \$77 \$86 \$98	Nov \$69 \$77 \$79 \$88 \$101	\$70 \$79 \$81 \$90	\$68 \$76 \$78 \$87
Unit Type I Walk-up Bottom Middle 2 Walk-up Bottom End 2 Walk-up Bottom End 3 Walk-up Bottom End 4 Walk-up Bottom End Charles Control Control Control Control Control Control Control Control	\$70 \$79 \$81 \$90	Feb \$69 \$78 \$79 \$89 \$102	Mar \$69 \$77 \$79 \$88	Apr \$68 \$76 \$78 \$87 \$100	May \$67 \$75 \$76 \$86	Jun \$67 \$75 \$76 \$86 \$98	Jul \$66 \$75 \$76 \$86	29 Aug \$664 \$75 \$76 \$86. \$98 119 20	Sep \$67 \$75 \$86 \$98 \$98	Oct \$67 \$75 \$77 \$86 \$98	Nov \$69 \$77 \$79 \$88 \$101	\$70 \$79 \$81 \$90	\$68 \$76 \$78 \$87

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# MONTHLY NATURAL GAS CONSUMPTION (Therms)

Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg.
1 Walk-up Bottom Middle	17	13	12	10	7	6	6	6	6	7	12	17	
2 Walk-up Bottom Middle	21	16	15	12	9	8	7	7	8	9	15	21	12
2 Walk-up Bottom End	22	17	15	12	9	8	7	7	8	10	16	22	13
3 Walk-up Bottom End	26	21	19	15	11	9	9	9	9.	12		26	15
4 Walk-up Bottom End	32	_25	23	18	-13	-2991	<sup>545</sup> 10	10	11_	14		32	19
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$\left[\gamma^{1}\cdot\mathcal{A}(\gamma^{1},\partial_{x}^{2}(x))\right] \mathbf{s}_{x}^{2}\left[\gamma^{1},\partial_{y}\partial_{y}(\partial_{y}(x))\right]$	на N2 1.	÷ 2	181127	14	63	19361	i i	रताः ह	1	(N)p	X6:55,		
					Tel 1 byfore BGO.			1			1		

2305-506	MONTHLY NATURAL GAS COST												
Unit Type	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Avg
1 Walk-up Bottom Middle	\$34	\$27	\$25 <sub>t</sub>	\$22	\$16	\$15	\$15	\$15	\$15	\$16	\$25	\$34	\$21
2 Walk-up Bottom Middle	\$41	\$32	\$30	\$25	\$20	\$18	\$16	\$16	\$18	\$20	\$30	\$41	\$26
2 Walk-up Bottom End	\$42	\$34	\$30.	\$25	\$20	\$18	\$16	\$16	\$18	\$22	\$32	\$42	\$26
3 Walk-up Bottom End	\$49	\$41	\$37	\$30	\$23	\$20	\$20	\$20	\$20	\$25	\$37	\$49	\$31
4 Walk-up Bottom End	\$60	\$48	\$44	\$36	\$27	\$23	\$22	\$22	\$23	\$29	\$46	\$60	
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	Bedrooms: Description:	1 Walk-up			
Area Description	<u># fixtures</u>	watts/fixture	hours/day	<u>hours/year</u>	<u>kWh/year</u>
basement bathroom	2	48	2	730	70
bedroom closet	1	18	2	730	13
dining room	1	27	2	730	20
hallway	1	9	-	365	3
kitchen	1	32	4	1,460	47
lamps	1	100	4	1,460	146
laundry	1	23	2	730	17
living room pantry	1	18	4	1,460	26
porch stairs storage	2	9	5	1,825	33
utility					

Total kwh per unit:

.

# Lighting Tables

Bedrooms:	2
Description:	Walk-up

Area Description	<u># fixtures</u>	<u>watts/fixture</u>	hours/day	<u>hours/year</u>	<u>kWh/year</u>
basement		5.			
bathroom	4	48	2	730	140
bedroom	2	18	2	730	26
closet	1	18	1	365	7
dining room	1	27	2	730	20
hallway	2	9	1	365	7
kitchen	1	32	4	1,460	47
lamps	1	100	4	1,460	146
laundry	1	23	2	730	17
living room pantry	1	18	4	1,460	26
porch stairs storage utility	2	9	5	1,825	33

Total kwh per unit:

469

# Lighting Tables

Bedrooms:	3
Description:	Walk-up

Area Description	<u># fixtures</u>	watts/fixture	<u>hours/day</u>	hours/year	<u>kWh/year</u>
basement					
bathroom	4	48	2	730	140
bedroom	3	18	2	730	39
closet	1	18	1	365	7
dining room	1	27	2	730	20
hallway	3	9	1	365	10
kitchen	1	32	4	1,460	47
lamps	1	100	4	1,460	146
laundry	1	23	2	730	17
living room	1	18	4	1,460	26
pantry					
porch	2	9	5	1,825	33
stairs					
storage					
utility					
8 28					

Total kwh per unit:

485

12

# Lighting Tables

Bedrooms:	4
Description:	Walk-up

Area Description	<u># fixtures</u>	watts/fixture	hours/day	<u>hours/year</u>	<u>kWh/year</u>
basement					
bathroom	4	48	2	730	140
bedroom	4	18	2	730	53
closet	1	18	1	365	7
dining room	1	27	2	730	20
hallway	3	9	1	365	10
kitchen	1	32	4	1,460	47
lamps	1	100	4	1,460	146
laundry	1	23	2	730	17
living room	1	18	4	1,460	26
pantry 7%	-	-			
porch	2	9	5	1,825	33
stairs					
storage utility					
utility					

Total kwh per unit:

499

Water/Sewer Tables

# Water/Sewer Tables

The Housing Authority of the County of Butte is in the process of metering the units for water and sewer consumption. When this is completed, the following tables may be used to establish a water/sewer allowance for those metered units.

Туре	Occ	Toil	Shwr	Dish	Clths	Cook	Hand	Gal/Day	Gal/Yr	Gal/Mo.
0 Bedroom	1.0	18	20	1.5	8	0.2	0.1	47	17228	1436
1 Bedroom	1.1	19	22	1.7	9	0.2	0.1	52	18951	1579
2 Bedroom	2.5	44	50	3.8	20	0.4	0.1	118	43070	3589
3 Bedroom	3.5	61	70	5.3	28	0.5	0.2	165	60298	5025
4 Bedroom	5.0	88	100	7.5	40	0.8	0.3	236	86140	7178
5 Bedroom	6.0	105	120	9.0	48	0.9	0.3	283	103368	8614
6 Bedroom	8.0	140	160	12.0	64	1.2	0.4	378	137824	11485

# **Gross Water Consumption:**

Gal	Each	%	Hot	Water	

Toilet Flush:	3.5	0%	5	Flushes per person per day
Shower:	20	50%		Showers per person per day
Dishload:	3	25%		Dishloads per person per day
Laundry load:	40	50%	0.2	Clothesloads per person per day
Meal:	0.05	0%	3	Meals per person per day
Handwashing: 🔠	0.05	50%		Handwashings per person per day

114 - 413 1989

# Water & Sewer Tables

1974 1974 1975

	Consumption	
Bedroom Size	per Month (CCF)	Allowance per Month
· · · · · · · · · · · · · · · · · · ·	1.9	\$50.14
- The second sec	2.1	\$50.49
2	4.8	\$55.14
3 ;	6.7	\$58.41
4	9.6	\$63.40
5	11:5	\$67:32

Water & Sewage Rate Schedule

Base Charge:		44.64	
Energy Charge:			
First	10 CCF	\$1.64010	
24 Next	14 CCF	\$2.05010	
55 Next	31 CCF	\$3.07520	
145 Next	100 CCF	\$3.07520	
Cost Adjustment:	17.200 MBOX - 1627 (133	elaisiyee <b>O</b> bahasan eta besading eda (b	
Tax:		5%	

13

计分配相关地址 化过度分析	$= \log \left( 1 - \frac{1}{2} e^{-\frac{1}{2} \left( \frac{1}{2} e^{-\frac{1}{2} \left( \frac{1}{2} + \frac{1}{2}$		-1 e.c.	1000	1. 57 - 11 -
11.42	0 m.c.	5.12	MARINE -	$\mathbb{L}_{d}(w) t$	Cally Costate

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Туре	Occ	Toil	<u>Shwr</u>	Dish	Ciths	Cook	Hand	Gal/Day	Gal/Yr	Gal/Mo.
0 Bedroom	1.0	18	20	1.5	8	0.2	0.1	47	17228	1436
1 Bedroom	1.1	19	22	1.7	9	0.2	0.1	52	18951	1579
2 Bedroom	2.5	44	50	3.8	20	0.4	0.1	118	43070	3589
3 Bedroom	3.5	61	70	5.3	28	0.5	0.2	165	60298	5025
4 Bedroom	5.0	88	100	7.5	40	0.8	0.3	236	86140	7178
5 Bedroom	6.0	105	120	9.0	48	0.9	0.3	283	103368	8614
6 Bedroom	8.0	140	160	12.0	64	1.2	0.4	378	137824	11485

### **Gross Water Consumption:**

10181 50V51951

Gal Each % Hot Water **-**948 **Toilet Flush:** 0% 3.5 5 Flushes per person per day 1 Shower: 20 50% 1 Showers per person per day 0.5 Dishloads per person per day Dishload: 3 25% 0.2 Clothesloads per person per day Laundry load: 40 50% 00(10000 Meal; 10333 0.051260 Handwashing per day

				elenineere per peroart pe
12.2	0.05	0%		Meals per person per day
	0.05	50%	<sup>2</sup> 2 10	Handwashings per person p
			71	0.00 Generation Sec. (2)



22

# Water & Sewer Tables

deregu	Bedro Size		Consumptio per Month (Gallons)		Allowance per Month	
	0	2.5	1435.7		\$62.73	
(airs)	1		1579.2		\$62,88	
ALC'T	2		3589.2	100 A	\$65.01	48
2 ( 10).	3		5024.8		\$66.54	
rais icon	4	3	7178.3	1	\$68.82	26
SHOPA	5	1	8614	5	\$70.34	<u>‡</u> +1
$\begin{array}{c} x + y \in I_{A}, y \in g \\ x + y \in I_{A}, y \in g \\ x + y \in I_{A}, y \in g \end{array}$		d.	1.5	5 (	.,625	121
Water &	Sewag	e Rate Sched	tule 125	35	1 433	A second
Base Ch		1	61.21	2	265	1 C C
mercil encourance of C		4	130	13	5.37	83
:(c26)	First		Gallons \$0.00106			
Experience 12000	Next	10,000	Gallons \$0.00106	5	1.20	320
22000	Next	10,000	Gallons \$0.00106	G.	100	
.51 15 11 16 1	Next	10,000	Gallons \$0.00106	80	in V	3.9
Cost Adj	ustmer	at:	0			
Taxon		B. Street	0%	107.002 CHEX	10/1 X-3	1738 775

generation prégér 845100.02 V

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6/24/2024

**Current Residential Utility Rate Schedules** 



Oakland, California

#### ELECTRIC SCHEDULE E-1 RESIDENTIAL SERVICES

Sheet 1

APPLICABILITY: This schedule is applicable to single-phase and polyphase residential service in single-family dwellings and in flats and apartments separately metered by PG&E; to single-phase and polyphase service in common areas in a multifamily complex (see Special Condition 8); and to all single-phase and polyphase farm service on the premises operated by the person whose residence is supplied through the same meter.

The provisions of Schedule S—Standby Service Special Conditions 1 through 6 shall also apply to customers whose premises are regularly supplied in part (but <u>not</u> in whole) by electric energy from a nonutility source of supply. These customers will pay monthly reservation charges as specified under Section 1 of Schedule S, in addition to all applicable Schedule E-1 charges. See Special Conditions 11 and 12 of this rate schedule for exemptions to standby charges.

TERRITORY: This rate schedule applies everywhere PG&E provides electric service.

RATES: Total bundled service charges are calculated using the total rates below. Customers on this schedule are subject to the delivery minimum bill amount shown below applied to the delivery portion of the bill (i.e. to all rate components other than the generation rate). In addition, total bundled charges will include applicable generation charges per kWh for all kWh usage.

Customers receiving a medical baseline allowance shall pay for all usage based on the rates shown below, and shall not pay the Wildfire Fund Charge. Customers receiving a medical baseline allowance shall also receive a 50 percent discount on the delivery minimum bill amount shown below.

Direct Access (DA) and Community Choice Aggregation (CCA) charges shall be calculated in accordance with the paragraph in this rate schedule titled Billing. TOTAL BUNDLED RATES

Total Energy Rates (\$ per kWh) Tier 1 Usage (0% - 100% of Basetine) Tier 2 Usage (101% - 400% of Baseline) Tier 2 Usage Continued (Over 400% of Baseline)	\$0.42676 (I) \$0.53406 (I) \$0.53406 (I)
Delivery Minimum Bill Amount (\$ per meter per day)	\$0.39167
California Climate Credit (per household, per semi-annual payment occurring in the April and October bill cycles)	(\$55.17)

(Continued)

March 28, 2024

April 1, 2024

Issued by **Shilpa Ramaiya** Vice President Regulatory Proceedings and Rates Submitted \_ Effective \_ Resolution \_



Sheet 1

#### ELECTRIC SCHEDULE E-CARE

CARE PROG SERV FOR QUALIF NONPROF GRP-LIV & QUALIF AGRI EMPL HOUSING FACILS

- APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2 or 19.3.\*
- TERRITORY: The entire territory served.
- RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule.

Qualified Facilities served on a nonresidential rate schedule will pay all charges applicable on the otherwise applicable commercial rate schedule, less the following rate per kWh discount:

					Wildfire				
Rate Schedule	Distributi	on	<u>PPP</u>	Wildfire Fund	Hardening	RB Charge	RB Credit	(Total Disc	ount
A-1/B-1	\$0.13693	(1)	\$0.01686	\$0.00561	\$0.00215	\$0.00597	(\$0.00597)	\$0.16155	()
A-6/B-6	\$0.13577	(1)	\$0.01686	\$0.00561	\$0.00215	\$0.00597	(\$0.00597)	\$0.16039	Ö
A-15	\$0.13693	(1)	\$0.01686	\$0.00561	\$0.00215	\$0.00597	(\$0.00597)	\$0.16155	Ö
A-10S/B-10S	\$0.12310	(1)	\$0.01686	\$0.00561	\$0.00179	\$0.00597	(\$0.00597)	\$0.14736	Ö
A-10P/B-10P	\$0.12310	(1)	\$0.01686	\$0.00561	\$0.00164	\$0.00597	(\$0.00597)	\$0.14721	Ö
A-10T/B-10T	\$0.12310	(1)	\$0.01686	\$0.00561	\$0.00123	\$0.00597	(\$0.00597)	\$0.14680	Ö
E-19S/B-19S	\$0.10539	(1)	\$0.01686	\$0.00561	\$0.00152	\$0.00597	(\$0.00597)	\$0.12938	Ö
E-19P/B-19P	\$0.10539	(1)	\$0.01686	\$0.00561	\$0.00140	\$0.00597	(\$0.00597)	\$0.12926	Ö
E-19T/B-19T	\$0.10539	(1)	\$0.01686	\$0.00561	\$0.00122	\$0.00597	(\$0.00597)	\$0.12908	()
E-20S/B-20S	\$0.07454	(1)	\$0.01686	\$0.00561	\$0.00136	\$0.00597	(\$0.00597)	\$0.09837	(i)
E-20P/B-20P	\$0.07454	(1)	\$0.01686	\$0.00561	\$0.00127	\$0.00597	(\$0.00597)	\$0.09828	(i)
E-20T/B-20T	\$0.07454	(I)	\$0.01686	\$0.00561	\$0.00084	\$0.00597	(\$0.00597)	\$0.09785	Ü)

The above commercial CARE discount per kWh by rate schedule shall be updated by PG&E with each future electric rate change based on the overall percentage distribution and generation discount for the residential CARE customer class, and assigned as a residual reduction to the commercial distribution rate component, after the waiver of the Wildfire Fund Charge, Recovery Bond Charge, Recovery Bond Credit, and the CARE Surcharge portion of the PPP rate component otherwise applicable to each commercial rate schedule from Preliminary Statement Part I. Should commercial CARE customers take service on a rate schedule not listed above, PG&E shall use the most appropriate rate schedule currently listed above, until such time as a new corresponding rate per kWh is developed and available for billing purposes with Commission approval.

COMMUNITY CHOICE AGGREGATION AND DIRECT ACCESS: Direct access (DA) and Community Choice Aggregation (CCA) customers shall pay charges for transmission, transmission adjustment rates, reliability services, distribution, public purpose programs, nuclear decommissioning, the franchise fee surcharge in accordance with Schedule E-FFS and the Vintaged Power Charge Indifference Adjustment (PCIA), as provided in the otherwise applicable rate schedule and Schedule DA CRS (Cost Responsibility Surcharge) or Schedule CCA CRS (as applicable), except that distribution and public purpose program charges will be discounted, and Wildfire Fund Charge, Recovery Bond Charge, and Recovery Bond Credit waived as described above.

Issued by **Shilpa Ramaiya** Vice President Regulatory Proceedings and Rates

Submitted March 28, 2024 Effective April 1, 2024 Resolution

<sup>\*</sup> The Rules referred to in this schedule are part of PG&E's electric tariffs. Copies are available at PG&E's local offices and website at http://www.pge.com/tariffs.



San Francisco, California

#### SCHEDULE G-CARE Sheet 1 CARE PROGRAM SERVICE FOR QUALIFIED FACILITIES **(T)** APPLICABILITY: This schedule is applicable to Facilities which meet the criteria for California Alternate Rates for Energy (CARE) set forth in Rules 19.2, 19.3 or 19.4\* (N) TERRITORY: Schedule G-CARE applies everywhere PG&E provides natural gas service. RATES: If the Facility qualifies for residential service, the facility's account will be served on the appropriate residential CARE rate schedule. Qualified Facilities served on a nonresidential rate schedule will not pay the CARE rate component shown in Preliminary Statement Part B, and will receive a 20 percent discount on the charges billed under the otherwise applicable rate schedule. For the purpose of calculating the G-CARE bill, the otherwise applicable commodity or volumetric charge will be the adopted charge less the PPP-CARE rate component. Core transport Qualified Facilities receiving service in conjunction with Schedule G-CT will receive a 20 percent discount on the transportation charges billed under their otherwise-applicable rate schedule. They will receive an additional 20 percent discount on the procurement charge from their otherwise-applicable rate schedule. This is to assure that the Customer receives the same CARE discount whether they are procuring gas from PG&E or from a party other than PG&E. See Preliminary Statement, Part B, for the Default Tariff Rate Components.

The rules referred to in this schedule are part of PG&E's gas tariffs. Copies are available at PG&E's local offices.

Issued by Robert S. Kenney Vice President, Regulatory Affairs Submitted Effective Resolution May 31, 2019 June 1, 2019



#### **GAS SCHEDULE G-1 RESIDENTIAL SERVICE**

Sheet 1

APPLICABILITY: This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and/or Distribution Systems. To qualify, service must be to individually-metered single family premises for residential use, including those in a multifamily complex, and to separately-metered common areas in a multifamily complex where Schedules GM, GS, or GT are not applicable. Common area accounts that are separately metered by PG&E have an option of switching to a core commercial rate schedule. Common area accounts are those accounts that provide gas service to common use areas as defined in Rule 1.

> Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for noncovered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.3.4

**TERRITORY:** Schedule G-1 applies everywhere within PG&E's natural gas Service Territory.

RATES:

Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter, as shown below. The Transportation Charge will be no less than the Minimum Transportation\_Charge, as follows:

Minimum Transportation Charge: 5	<u>Per Da</u> \$0.131	- \	
		er-Therm	
Procurement:	<u>Baseline</u> \$0.22584 (I)	<u>Excess</u> \$0.22584 (I)	
Transportation Charge:	\$1.74708	\$2.19053	
Totai:	\$1.97292 (I)	\$2.41637 (I)	
California Natural Gas Climate Credit (per Household, annual payment occurring in the April bill cycle)	(\$85.46)		

Public Purpose Program Surcharge:

Customers served under this schedule are subject to a gas Public Purpose Program (PPP) Surcharge under Schedule G-PPPS.

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP---Gas Procurement Service to Core End-Use Customers.

Issued by Shilpa Ramaiya Vice President

Submitted	May
Effective	Jur
Resolution	

(Continued)

/ 24, 2024 1e 1. 2024

PG&E's gas tariffs are available online at www.pge.com.

<sup>&</sup>lt;sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities. 3

The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement - Part B, multiplied by the customer's billed volumes (therms) for each billing period.

PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

<sup>&</sup>lt;sup>5</sup> The Minimum Transportation charge does not apply to submetered tenants of master-metered customers served under gas rate Schedules GS and GT.



Revised Cal. P.U. Cancelling Revised Cal. P.U.

#### GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE

Sheet 1

#### **APPLICABILITY:**

This rate schedule<sup>1</sup> applies to natural gas service to Core End-Use Customers on PG&E's Transmission and Distribution Systems. To qualify, service must be master-metered for residential use to a multifamily accommodation (in other than a mobilehome park) on a single premises and submetered to all individual tenants in accordance with Rule 18 where one or more of the submetered tenants qualifies for California Alternate Rates for Energy (CARE) under the eligibility and certification criteria set forth in Rules 19.1, 19.2, or 19.3. This rate schedule is closed to new installations as defined in Decision 05-05-026. A customer whose building was constructed prior to December 14, 1981, and was served as a master-meter customer shall be eligible to convert from its master-meter rate schedule to a submetered to residential use before December 1981 or without the need for a building permit on or after July 1, 1982, shall be eligible to convert form their master-meter rate schedule to a submetered rate schedule.

Per D.15-10-032 and D.18-03-017, transportation rates include GHG Compliance Cost for noncovered entities. Customers who are directly billed by the Air Resources Board (ARB), i.e., covered entities, are exempt from paying AB 32 GHG Compliance Costs through PG&E's rates.<sup>2</sup> A "Cap-and-Trade Cost Exemption" credit for these costs will be shown as a line item on exempt customers' bills.<sup>3.4</sup>

TERRITORY: Schedule GSL applies everywhere within PG&E's natural gas Service Territory.

RATES:

PM1/10 13/51 ¥ 300-K

> Customers on this schedule pay a Procurement Charge and a Transportation Charge, per meter. Qualifying CARE Core End-Use Customers receive a CARE Discount, which applies to both

			Pe	er Therm	
1.		Baseline	<u>•</u>	Exces	<u>3</u>
1.	For Qualifying CARE use: <u> Procurement Charge</u> :	\$0.22584	(I)	\$0.22584	(I)
	Transportation Charge:	\$1.74708		\$2.19053	
	CSI- Solar Thermal Exemption	(\$0.00387)		(\$0.00387)	
	CARE Discount:	(\$0.39381)	(R)	(\$0.48250)	_(R)
	Total:	\$1.57524	(I)	\$1.93000	(I)
	nia Natural Gas Climate Credit (per nold, annual payment occurring in the	(\$85.46)			

April bill cycle)

procurement and transportation charges.

- <sup>3</sup> The exemption credit will be equal to the effective non-exempt AB 32 GHG Compliance Cost Rate (\$ per therm) included in Preliminary Statement Part B, multiplied by the customer's billed volumes (therms) for each billing period.
- <sup>4</sup> PG&E will update its billing system annually to reflect newly exempt or newly excluded customers to conform with lists of Directly Billed Customers provided annually by the ARB.

Issued by Shilpa Ramaiya Vice President Submitted Effective Resolution May 24, 2024 June 1, 2024

(Continued)

PG&E's gas tariffs are available online at <u>www.pge.com</u>.

<sup>&</sup>lt;sup>2</sup> Covered entities are not exempt from paying costs associated with LUAF Gas and Gas used by Company Facilities.



San Francisco, California

#### GAS SCHEDULE GSL MULTIFAMILY CARE PROGRAM SERVICE

Sheet 2

RATES: (Cont'd.)	Public Purpose Program Surcharge:				
	Customers served under this schedul (PPP) Surcharge under Schedule G-I		io a gas P	ublic Purpose P	rogram
2.	For Non-Qualifying CARE use: Procurement Charge:	\$0.22584	(I)	\$0.22584	(I)
	Transportation Charge:	\$1.74708		\$2.19053	
	Total:	\$1.97292	(I)	\$2.41637	(I)
3.	Discount (Per dwelling unit per day):	\$0.13432			

See Preliminary Statement, Part B for the Default Tariff Rate Components.

The Procurement Charge on this schedule is equivalent to the rate shown on informational Schedule G-CP—Gas Procurement Service to Core End-Use Customers.

Advice 4919-G D. 97-10-065, D. Decision 98-07-025, D. 23-02-014.

Issued by Shilpa Ramaiya Vice President

Submitted Effective Resolution (Continued)

# I - Core Gas Rates

# **Residential Gas Rates**

The residential gas rates below are effective March 1, 2024, through March 31, 2024.

	SCHEDULES G-1, GM, GS, GT		SCHEDULES GL-1, GML, GSL, GTI	
	BASELINE	EXCESS	BASELINE	EXCESS
Procurement Charge (per therm)	\$0.44671	\$0.44671	\$0.44671	\$0.44671
Transportation Charge (per therm)	\$1.72112	\$2.15814	\$1.72112	\$2.15814
CSI - Solar Thermal Exemption (per therm)			-\$0.00387	-\$0.00387
Care Discount (per therm)	n/a	n/a	-\$0.43279	-\$0.52020
Total Residential Schedule Charge <sup>1/</sup>	\$2.16783	\$2.60485	\$1.73117	\$2.08078
California Climate Credit <sup>2/</sup>	n/a	n/a	n/a	n/a
Schedule G-PPPS (Public Purpose Program Surcharge) <sup>1/</sup> (per therm)	\$0.11051	\$0.11051	\$0.06070	\$0.06070
Minimum Transportation Charge (G-1 Only) ¥ (per day)	\$0.13151			
Discount (per day)				
GS & GSL only (per dwelling unit)	\$0.13432		\$0.13432	·
GT & GTL only (per installed space)	\$0.34094		\$0.34094	

<sup>μ</sup>Schedule G-PPPS πeeds to be added to the Total Charge for bill calculation. See Schedule G-PPPS.

<sup>2</sup> All Residential Customers, per household, <u>annual credit of \$85.46 in April 2024 bill cycle</u>.

<sup>3</sup>/The Transportation Charge will be no less than the Minimum Transportation Charge. The Minimum Transportation Charge does not apply to submetered tenants of master-metered customers served under gas Rate Schedules GS and GT.

### Baseline Territories and Quantities (changed Apr 1, 2022) therms per day per dwelling unit

	Individua	lly Metered		Master Metered (GM and GML only)			
Baseline	Summer	Winter Off-Peak	Winter On-Peak	Baseline	Summer	Winter Off-Peak	Winter On-Peak
Territories	(Apr-Oct)	(Nov, Feb, Mar)	(Dec, Jan)	Territories	(Apr-Oct)	(Nov, Feb, Mar)	(Dec, Jan)
	Effec Apr. 1, 2022	Effec Nov. 1, 2022	Effec Dec. 1, 2022		Effec Apr. 1, 2022	Effec Nov. 1, 2022	Effec Dec. 1, 2022
Р	0.39	1.88	2.19	Р	0.29	1.01	1.13
Q	0.56	1.48	2.00	Q	0.56	0.67	0.77
R	0.36	1.24	1.81	R	0.33	0.87	1.16
S	0.39	1.38	1.94	S	0.29	0.61	0.65
Т	0.56	1.31	1.68	Т	0.56	1.01	1.1
v	0.59	1.51	1.71	v	0.59	1.28	1.32
W	0.39	1.14	1.68	w	0.26	0.71	0.87
x	0.49	1.48	2.00	x	0.33	0.67	0.77
Y	0.72	2.22	2.58	Y	0.52	1.01	1.13

New Winter Off-Peak – Nov, Feb, March

NEW Winter On-Peak – Dec, Jan

March 2024

# City of Gridley Master Fees & Service Charges Schedule Effective 2-1-2024

To be annually reviewed and adopted by City Council with Annual Operating Budget

Service/Application	Fee/Deposit Amount	Basis/Notes	
Yellow, white, green zone parking	\$15	Per Violation	
Blue zone (handicapped 22507.8)	\$250	Per Violation	
Park for advertising	\$10	Per Violation	
Park for peddiers/vendors	\$20	Per Violation	
Park unlicensed vehicle	\$25	Per Violation	
Park on public right-of-way	\$20	Per Violation	
Park commercial vehicle > 94"	\$20	Per Violation	
Park for emergency repairs	\$10	Per Violation	
Park >18" to curb	\$15	Per Violatio	
Park by fire hydrant	\$50	Per Violation	
Park in fire lane	\$50	Per Violation	
Park in bus zone	\$250	Per Violation	
Park in intersection	\$10	Per Violation	
Park in crosswalk	\$10	Per Violation	
Park in driveway	\$10	Per Violation	
Park on sidewalk	\$10	Per Violation	
Double parking	\$10	Per Violatio	
Butte County Assessment	\$5	Per Violation	
City admin fee for program	\$2	Per Violation	
Delinquency (In Addition to Listed Fine Above)	\$30	Per Violation	
Vehicle equipment violations	\$25	Per Violation	
Registration tab violations	\$25	Per Violation	
Shared Fees for Sewer, Water, and Electric L	Itilities		
Deposit to Establish or Re-establish Credit - 3 X average r provided.		where service to be	
Vacant Building Utility Base Fee Charges – Buildings Vaca Sewer, Water, and Electric Utility for their respective buildi	ant longer than 90 Days will be charged t	he monthly Base Rate for	
Process Returned Checks (First Occurrence)	\$25.00	CA Civil Code 1719(a	
Process Returned Checks (Subsequent)	\$35.00	CA Civil Code 1719(a	
On-site delivery of a disconnection notification	\$50.00		
Field collection fee	\$50.00		
Final disconnection notice	\$50.00		
5-day delinguency notice: Residential 10/1/20	10% up to maximum \$45.00		
15-day delinquency notice: Commercial 10/1/20	\$65.00		
Meter Tampering Penalty	\$500.00	Each Offense	
Restoration of Service			
Sanitary Sewer Utility System (Implement aft	or Fobruary 1, 2024)		
Sanitary Sewer Othity System (implement an	er rebruary 1, 2024).		
Base Charge - Single Family Residential	\$39.86	Monthly Per Uni	
Base Charge - Multi-family residential	\$35.21	Monthly Per Uni	

### City of Gridley Master Fees & Service Charges Schedule Effective 2-1-2024 To be annually reviewed and adopted by City Council with Annual Operating Budget

Service/Application	Fee/Deposit Amount	Basis/Notes
Base Charge - Hotels & Motels	\$125.28	Monthly Per Unit
Base Charge - BCHA	\$44.14	Monthly Per Unit
Base Charge - Retail & Commercial	\$49.00	Monthly Per Unit
Base Charge - Service Stations	\$114.75	Monthly Per Unit
Base Charge - Beauty/Barber Shops	\$31.11	Monthly Per Unit
Base Charge - Restaurants - Small	\$132.27	Monthly Per Unit
Base Charge - Restaurants - Large	\$220.21	Monthly Per Unit
Base Charge - Small Markets	\$176.05	Monthly Per Unit
Base Charge - Supermarkets	\$358.19	
Base Charge - Rio Pluma		Monthly Per Unit
	\$228.20	domestic only
Base Charge - Gridley Inn Offices	\$568.88	
Base Charge - Caldwell Building	\$129.11	
Base Charge - Schools	\$49.71	Monthly Each 25 students
Base Charge - Churches	\$22.33	
Base Charge - Hospitals	\$1277.98	
Base Charge - Butte County Fair	\$244.99	Per 5 Connections
Industrial Wastewater - Permits	TBD	
Industrial Wastewater - Monitoring	TBD	
Industrial Wastewater - Violation Response	твр	
Industrial Wastewater - Appeals	TBD	
Water Utility System (Implement after Febru		
Water Commodity Charge - Metered Rate	\$1.06	Per 1,000 Gallons
Base Charge - Up to 1" meters	\$26.00	Monthly Meter Fee
Base Charge - 1.5" meters	\$39.50	Monthly Meter Fee
Base Charge - 2" meters	\$52.50	Monthly Meter Fee
Base Charge - 3" meters	\$79.00	Monthly Meter Fee
Base Charge - 4" meters	\$105.00	Monthly Meter Fee
Base Charge - Over 4" meters	\$124.92	Monthly Meter Fee
Flat Rate - without a dedicated meter	\$63.00	Monthly Fee
Bulk Water - with building permit - up to 5 mos.	\$122.00	Monthly Fee
Fire Hydrant Meter Use Deposit	\$976.60	One Time Deposit
Fire Hydrant Monthly Rental Rate	\$26.00	Per Month
Fire Hydrant Use - usage	\$1.06	Per 1,000 Gallons
Fire Line for sprinklers		
System Protection - Install Backflow Prevention	Actual Costs or \$350 Minimum	Per Device
System Protection - Install Backflow with Pressure Reducer	Actual Costs or \$450 Minimum	Per Device

# City of Gridley Master Fees & Service Charges Schedule Effective 2-1-2024

To be annually reviewed and adopted by City Council with Annual Operating Budget

Service/Application	Fee/Deposit Amount	<b>Basis/Notes</b>
System Protection - Annual Testing of Device	\$50	Annual Testing Process
System Protection - Repair and/or Replacement of Device	Actuai Cost	Per Device
Priority service connection (same day service)	no charge	·
Priority service connection (after 2 p.m.)	\$95	
Service reconnection fee (disconnection due to nonpayment of utility bill)	\$45.00	
Service reconnection fee (after 2 p.m.)	\$95	
Service disconnection fee (at main)	\$500	
Service reconnection fee (at main)	\$500	
Service transfer fee	\$25	
Meter testing fee (waived if meter is found defective)	\$65.00	
Water Efficient Landscaping (to be determined by City Council as needed)	TBD	

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Customer Base Charge

Domestic (residential) Rate R-1: (applies to ea. unit in any g	roup - apt., duplex) Effective Feb 1, 20	024
Customer Base Charge	\$17.70	min/month
Commodity Tier 1: 0 KWh to 475 KWh	\$0.17279	per KWI
Commodity Tier 2: 476 KWh to 575 KWh	\$0.23883	per KWI
Commodity Tier 3: 576 KWh and Over	\$0.31477	per KWh
California Public Benefit Charge	2.8%	of charges
California Energy Commission Surcharge	\$0.0003	per KWh
Life Support Program (residential) Rate L-S: Effective Feb 1	, 2024	
Customer Base charge	\$12.98	min/month
Commodity Tier 1: 0 KWh to 500 KWh	\$0.15628	per KWh
Commodity Tier 2: 501 KWh to 5,000 KWh	\$0.20801	per KWh
Commodity Tier 3: 5,000 KWh and Over	\$0.28615	per KWh
California Public Benefit Charge	2.8%	of charges
California Energy Commission Surcharge	\$0.0003	per KWh
(must meet eligibility requirements)		
General (Commercial) Rate C-1:		
No demand meter:		

\$36.50

min/month

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### Schedule No. CH-1-R Chico-Hamilton City Tariff Area RESIDENTIAL METERED SERVICE

#### APPLICABILITY

Applicable to all metered water service provided to single-family residential customers.

#### **TERRITORY**

Chico and vicinity, Butte County, and Hamilton City and vicinity, Glenn County.

#### <u>RATES</u>

1 CCF is 100 cubic feet (approximately 748 gallons)

Quantity Rates:

For 1 - 10 CCF, per CCF	\$1.6401	(I)
For 11 to 24 CCF, per CCF	\$2.0501	(1)
For over 24 CCF, per CCF	\$3.0752	(1)

Service Charge:		<u>Per Meter Per Month</u>	
For	5/8 x 3/4 - inch meter	\$1 <del>6</del> .90	(I)
For	Fire Sprinkler with 3/4 - inch meter	\$17.07	1
For	3/4 - inch meter	\$25.36	Í
For	Fire Sprinkler with 1 - inch meter	\$17. <b>92</b>	
For	1 - inch meter	\$42.26	
For	1-1/2 - inch meter	\$84.50	
For	2 - inch meter	\$135.20	
For	3 - inch meter	\$253.50	
For	4 - inch meter	\$422.50	
For	6 - inch meter	\$845.00	
For	8 - inch meter	\$1,352.00	
For	10 - inch meter	\$1,943.50	
For	12 - inch meter	\$2,788.50	
For	14 - inch meter	\$3,802.50	(İ)

The service charge is a readiness-to-serve charge which is applicable to all metered service and to which is added the charge for water used computed at the quantity rates.

#### SPECIAL CONDITIONS

1. Qualifying low-income individually metered residential customers are eligible for credits as shown on Schedule CAP.

(Construct)

(To be in:	serted by utility)	Issued By	{To be	a inserted by CPUC)
Advice Letter	<u>2502</u>	<u>Greg Milleman</u>	Date Filed	<u>11/29/2023</u>
Decision	<u>23-06-025</u>	Vice President	Effective	01/01/2024
		<b>Rates and Regulatory Affairs</b>	Resolution	

CITY OF CHICO 23/24 Master Fee Schedule Published		
Activity PUBL IC WORKS FEES-EFFECTIVE 7/3/2023	Adopted Fee	Notes
Sewer Lifstations Surcharge Henshaw		
Residential	AT 70	
Non Residential	39.20	
Oates Business Park	)   	
Residential	0.00	Does not apply
Non Residential	0.70	
Northwest Chico		
Residential	2.36	
Non Residential	0.24	
Henshaw/Guynn		
Residential	6.00	
Non Residential	0.60	
Holly Avenue		
Residential	12.46	
Non Residential	1.25	
Lassen Avenue		
Residential	0.97	
Non Residential	0.10	
Chico Municipal Airport		
Residential	0.00	Does not apply
Non Residential	0.61	
McKinney Ranch		
Residential	10.27	
Non Residential	1.03	
Cussick-Lassen		
Residential	7.04	
Non Residential	0.70	
Cohasset		
Residential	0.00	Does not apply
Non Residential	1.28	
Garner Lane		
Residential		
Non Residential		